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DEEP LEARNING FOR FORECASTING THE ENERGY CONSUMPTION IN PUBLIC BUILDINGS

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Agenda

- Context and Motivation
- Objectives
- Related Work
- LSTM-based Method for Forecasting Energy Consumption
- Experimental Results
- Conclusions

Context and Motivation

- An increase of 50% in energy consumption is expected worldwide between 2018-2050
 - Major source of increase: countries with strong economic growth
- The electric energy is hard to store at a large scale and expensive to store at a small scale
- The forecasting of energy demand is important for the economical running of power plants
- Non-residential buildings are on average 40% more energy intensive than residential buildings

Objectives

- Develop a method based on deep learning for forecasting the energy consumption in public buildings by using past measurements
- Evaluate the method on a data set consisting of measurements taken every half an hour from a public building in United Kingdom
 - Use the mean absolute error and the mean absolute percentage error for measuring the prediction accuracy

Related Work

Ref.	Objective	Used algorithms	Features considered
[Ahmad2017]	Predict the HVAC system hourly energy consumption in a hotel	Random Forests and Feed-Forward Back-Propagation	Past energy consumption, weather data, occupancy rate
[Berriel2017]	Forecast the monthly energy consumption of residential, business, and industrial customers in Brazil	Fully Connected Neural Network, a CNN, and a LSTM network	Energy consumption in the previous 12 months
[Mocanu2018]	Forecast the energy consumption in households	Conditional Restricted Boltzmann Machine and Factored Conditional Restricted Boltzmann Machine	Energy consumption values collected at each minute over 4 years
[Tabasi2016]	Forecast the energy consumption in the industrial, residential, and transportation sectors	Linear regression	Per year GDP, population growth and industrial growth rate
[Braun2018]	Predict the energy consumption of a supermarket	Multiple linear regression	Energy consumption values and weather data



Data Processing Steps

- Parse the data set and save the energy consumption measurements into a matrix and the timestamps into an array
- Convert the timestamps into date and time objects
- Build two matrices, containing
 - The neural network input as multidimensional input feature vectors
 - Energy consumption measurements used for error evaluation

Data Processing Cases

- Separate the timestamp into four values: year, month, day, and half hour
- 2) Enrich case 1 with seasonal data (i.e. day of the week, day of year, week of the year)
- Combine a regression-based approach with a time series forecasting method, by adding predictions from previous half hours as input features for the next half hour, in a sliding window manner



Neural Network Training

- The data set has been split in training and testing sub-sets
- For a given number of epochs, the network is trained and validated
- Steps
 - Partition the training set into batches
 - For each batch, perform a forward and a back-propagation pass through the network
 - In the backpropagation pass, the Adam optimizer algorithm adjusts the weights of the network in order to minimize the (MAE) errors.
 - Compute the average of the errors for each batch to obtain the error on the training epoch, and then the trained neural network model is saved

Neural Network Validation

- Since we use a sliding window method for solving the energy forecasting as a time series forecasting problem, the data subset used for validation has to start at the end of the training subset.
- Takes each input example in turn
- The validation example is fed to the network to obtain a predicted value, which is then normalized and included in the input data of the next input example.
- The Mean Absolute Error (MAE) and the Mean Absolute Percentage Error (MAPE) are computed.
- The overall error value on the whole validation subset is computed for the two error metrics.

Forecasting the Energy Consumption

- Performed by using an already trained model.
- The parameters (i.e. the weights) and the state of the network after a certain epoch are used for making predictions.
- The forecasting can be made on a given horizon, where the starting point of the horizon must be the first validation example after the last training example.

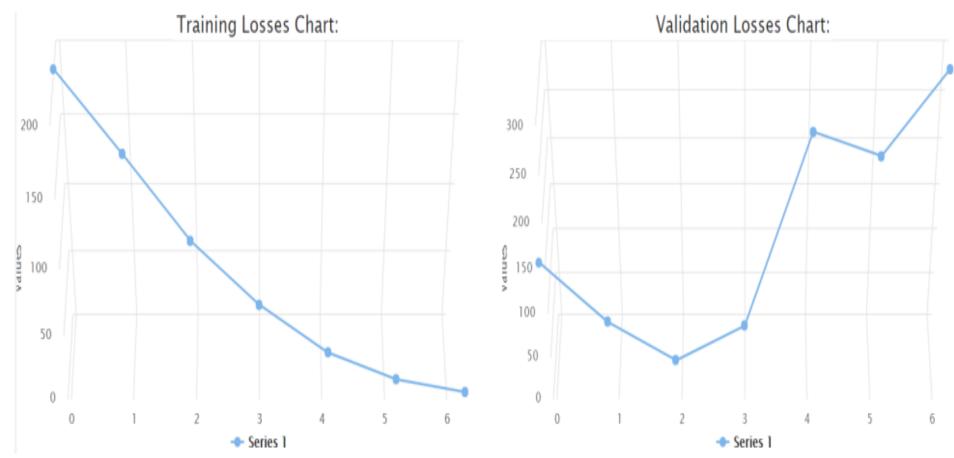
Evaluating the Results

- Evaluation metrics considered: MAE and MAPE
- The graphs generated during the training and validation process
 - the evolution of the MAE for the training step of each epoch
 - the evolution of the MAE and MAPE for the validation step of each epoch
 - the actual measurements of the energy consumption and the values of the predicted consumption

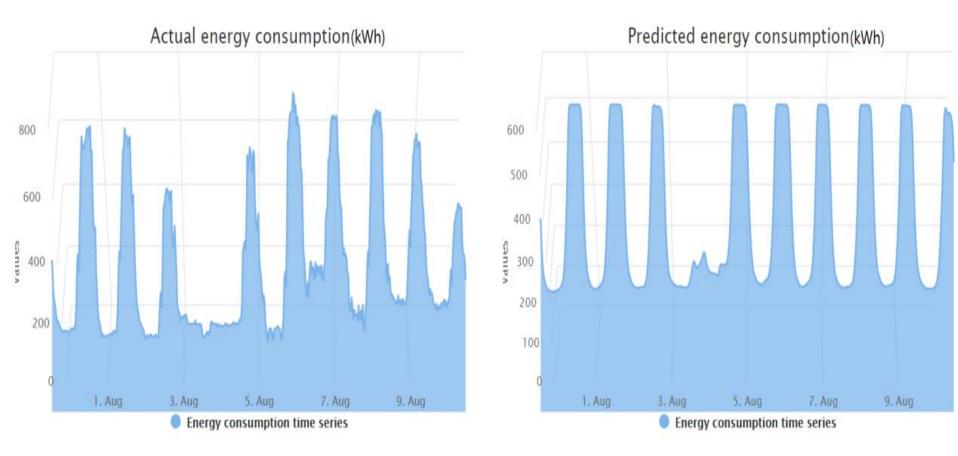


- Evaluation dataset consisting of measurements taken every half an hour from the main building of the National Archives of the United Kingdom, in Kew
 - Each row represents a day of measurements
 - Each column represents the energy consumption for a given half an hour
- Best configuration of LSTM hyperparameters:
 - batch size = 10
 - number of layers = 3
 - sliding window size = 480
 - number of LSTM units per layer = 256

Training and validation losses as tracked during the training process

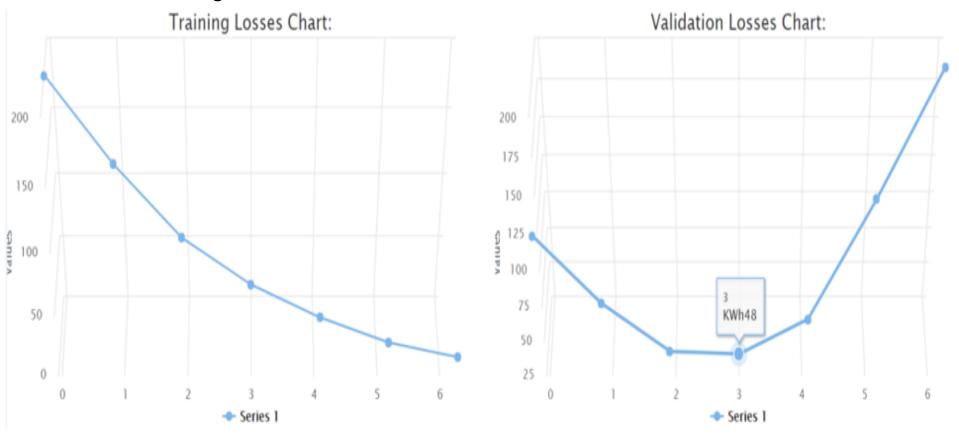


 The measured energy consumption and the predicted consumption for ten days (i.e. for 480 half hours)

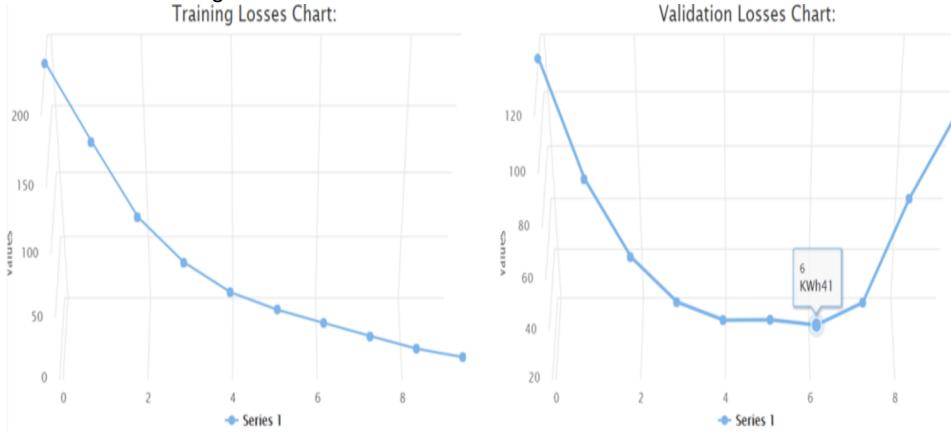




 Results obtained while increasing the sliding window size until the errors stop decreasing or even start to increase

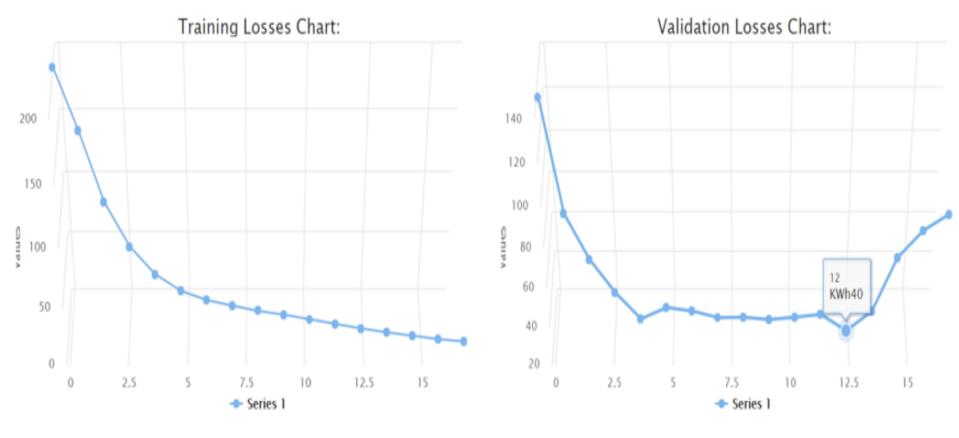


 Results obtained while increasing the sliding window size until the errors stop decreasing or even start to increase

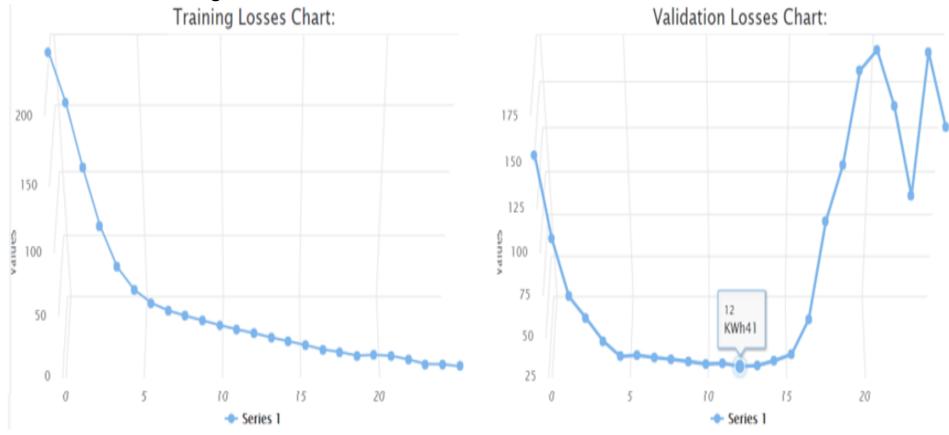




It can be noticed that the minimal errors are obtained when using a window size of 3840 previous measurements (on a half an hour basis)

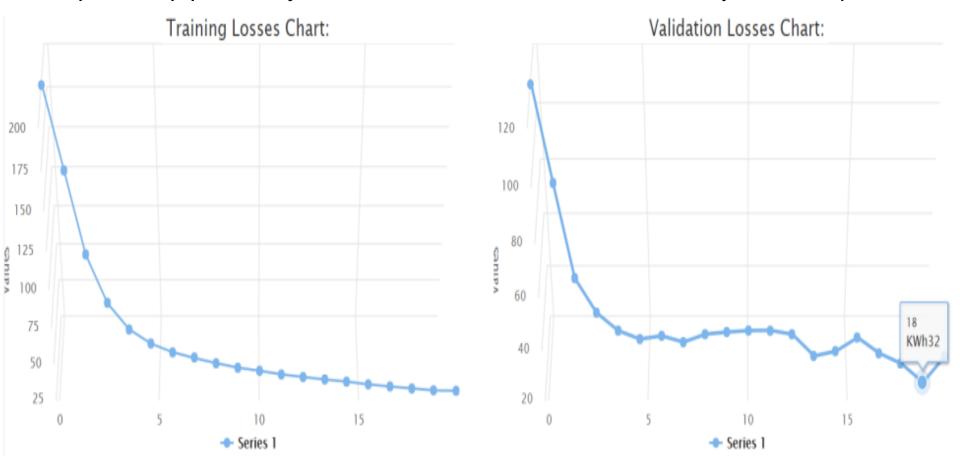


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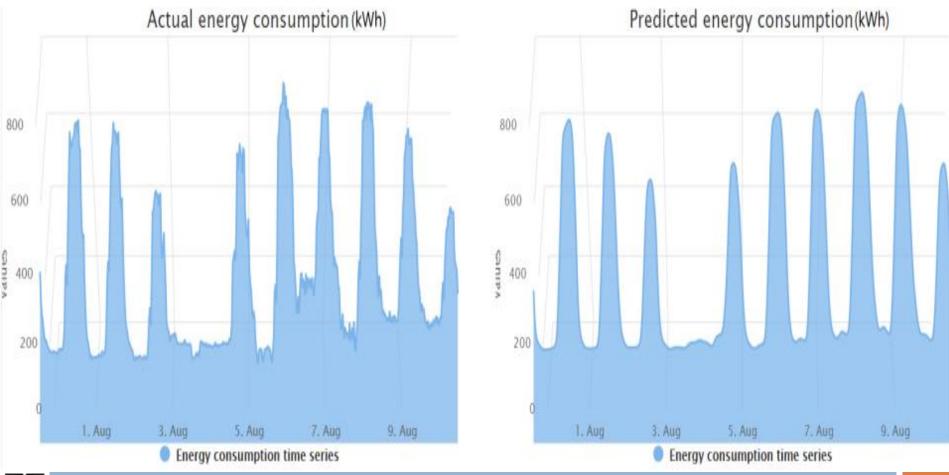


Results obtained when adding dropout layers between the LSTM layers – with dropout keep probability = 0.5 – a reduction of the MAE errors by about 25 percent



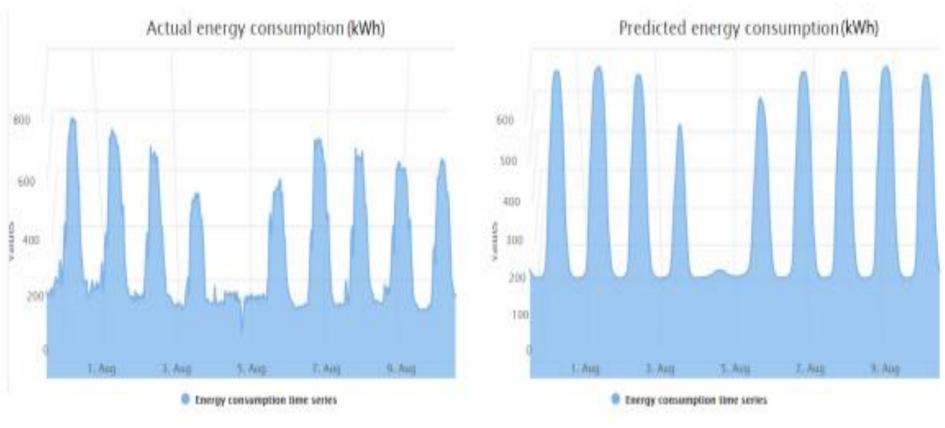


Results obtained when adding dropout layers between the LSTM layers





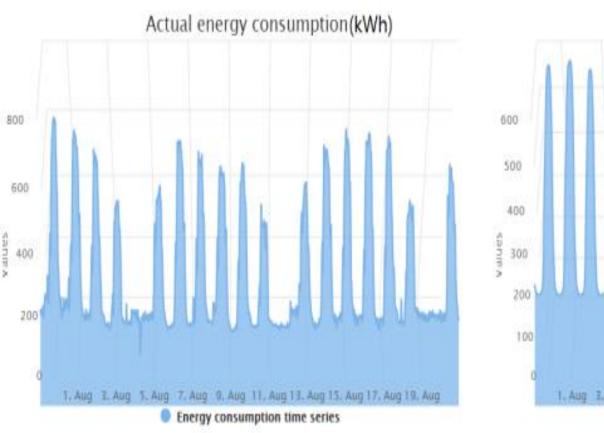
Results obtained while tuning the size of the forecasting horizon

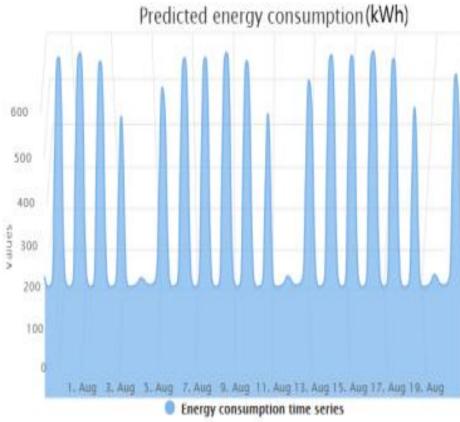


10 days forecasting horizon: MAE = 22.56; MAPE = 7.96



Results obtained while tuning the size of the forecasting horizon

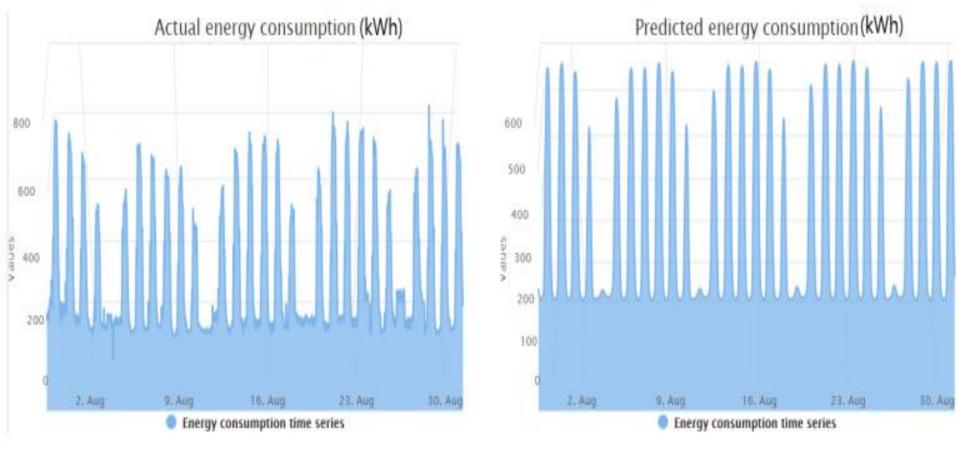




20 days forecasting horizon: MAE = 21.32; MAPE = 7.6



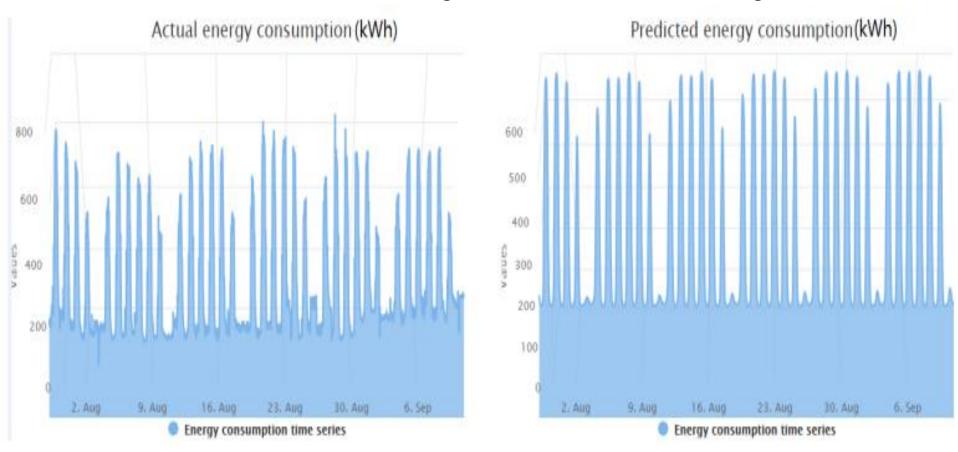
Results obtained while tuning the size of the forecasting horizon

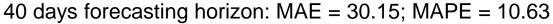


30 days forecasting horizon: MAE = 22.97; MAPE = 8.04



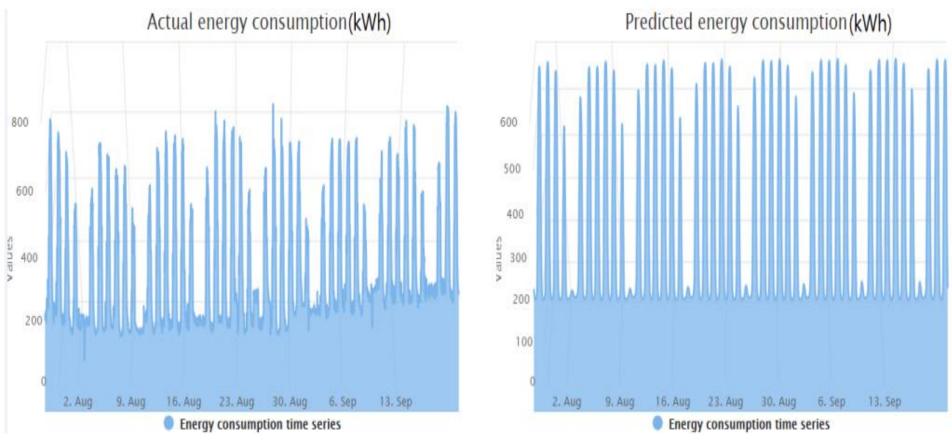
Results obtained while tuning the size of the forecasting horizon







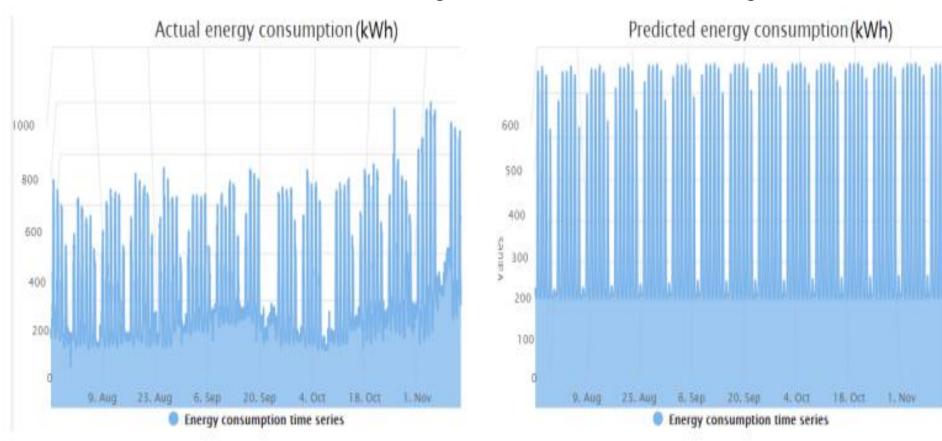
Results obtained while tuning the size of the forecasting horizon



50 days forecasting horizon: MAE = 38.27; MAPE = 13.09



Results obtained while tuning the size of the forecasting horizon



100 days forecasting horizon: MAE = 64.54; MAPE = 21.05



Conclusions

- The LSTM-based method can predict the energy consumption in public buildings based on past measurements
- The LSTM-based method has been evaluated on a data set consisting of measurements taken every half an hour from the main building of the National Archives of the United Kingdom, in Kew
- The obtained results can be used to provide support in the efficient operation of the electricity grid and in the efficient management of energy consumption in public buildings.